

1 TO THE HOUSE OF REPRESENTATIVES:

2 The Committee on Energy and Technology to which was referred House
3 Bill No. 133 entitled “An act relating to miscellaneous energy subjects”
4 respectfully reports that it has considered the same and recommends that the
5 House concur in the Senate proposal of amendment with further amendment
6 thereto by striking out Sec. 24, effective date, in its entirety and inserting in
7 lieu thereof five new sections and their reader assistance headings to read
8 as follows:

9 * * * Energy Storage Facilities * * *

10 Sec. 24. 30 V.S.A. § 201 is amended to read:

11 § 201. DEFINITIONS

12 * * *

13 (c) As used in this chapter, “energy storage facility” means a system that
14 uses mechanical, chemical, or thermal processes to store energy for export to
15 the grid.

16 Sec. 25. 30 V.S.A. § 248 is amended to read:

17 § 248. NEW GAS AND ELECTRIC PURCHASES, INVESTMENTS, AND
18 FACILITIES; CERTIFICATE OF PUBLIC GOOD

19 (a)(1) No company, as defined in section 201 of this title, may:

20 * * *

1 (B) invest in an electric generation facility, energy storage facility, or
2 transmission facility located outside this State unless the Public Utility
3 Commission first finds that the same will promote the general good of the State
4 and issues a certificate to that effect.

5 (2) Except for the replacement of existing facilities with equivalent
6 facilities in the usual course of business, and except for electric generation or
7 energy storage facilities that are operated solely for on-site electricity
8 consumption by the owner of those facilities and for hydroelectric generation
9 facilities subject to licensing jurisdiction under the Federal Power Act,
10 16 U.S.C. chapter 12, subchapter 1:

11 (A) no company, as defined in section 201 of this title, and no person,
12 as defined in 10 V.S.A. § 6001(14), may begin site preparation for or
13 construction of an electric generation facility, energy storage facility, or
14 electric transmission facility within the State that is designed for immediate or
15 eventual operation at any voltage; and

16 (B) no such company may exercise the right of eminent domain in
17 connection with site preparation for or construction of any such transmission
18 facility, energy storage facility, or generation facility, unless the Public Utility
19 Commission first finds that the same will promote the general good of the State
20 and issues a certificate to that effect.

21

* * *

1 (7) When a certificate of public good under this section or amendment
2 to such a certificate is issued for an in-state electric generation or energy
3 storage facility with a capacity that is greater than 15 kilowatts, the certificate
4 holder within 45 days shall record a notice of the certificate or amended
5 certificate, on a form prescribed by the Commission, in the land records of
6 each municipality in which a facility subject to the certificate is located and
7 shall submit proof of this recording to the Commission. The recording under
8 this subsection shall be indexed as though the certificate holder were the
9 grantor of a deed. The prescribed form shall not exceed one page and shall
10 require identification of the land on which the facility is to be located by
11 reference to the conveyance to the current landowner, the number of the
12 certificate, and the name of each person to which the certificate was issued,
13 and shall include information on how to contact the Commission to view the
14 certificate and supporting documents.

15 * * *

16 (u) A certificate under this section shall only be required for an energy
17 storage facility that has a capacity of 500 kW or greater.

18 Sec. 26. PUBLIC UTILITY COMMISSION RULE UPDATE

19 On or before January 15, 2020, the Department of Public Service, after
20 consultation with stakeholders, shall provide to the General Assembly
21 recommendations, including proposed statutory language, for the regulatory

1 treatment of energy storage facilities. These recommendations shall address
2 both energy storage facilities with a capacity of less than 500 kW and energy
3 storage facilities of any size with grid-exporting capabilities not subject to
4 direct or indirect control by a Vermont distribution utility.

5 * * * Standard Offer Program Exemption * * *

6 Sec. 27. 30 V.S.A. § 8005a is amended to read:

7 § 8005a. STANDARD OFFER PROGRAM

8 * * *

9 (k) Executed standard offer contracts; transferability; allocation of benefits
10 and costs. With respect to executed contracts for standard offers under this
11 section:

12 * * *

13 (B) A retail electricity provider ~~shall be exempt and wholly~~ that was
14 relieved from the requirements of this subdivision if, by the Commission on or
15 before January 25, 2018, shall be exempt from the requirements of this
16 subdivision in any year that the Standard Offer Facilitator allocates electricity
17 pursuant to this subdivision if the retail electricity provider meets the following
18 criteria:

19 (i) during the immediately preceding 12-month period ending
20 October 31, the amount of renewable energy supplied to the provider by
21 generation owned by or under contract to the provider, regardless of whether

1 the provider owned the energy’s environmental attributes, was not less than the
2 amount of energy sold by the provider to its retail customers; and

3 (ii) the retail electricity provider owns and retires an amount of
4 30 V.S.A. § 8005(a)(1) qualified environmental energy attributes that is not
5 less than the provider’s retail sales.

6 * * *

7 * * * Effective Date * * *

8 Sec. 28. EFFECTIVE DATE

9 This act shall take effect on July 1, 2019.

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(Committee vote: _____)

Representative _____

FOR THE COMMITTEE